

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

IN RE: INQUIRY OF THE OKLAHOMA)
CORPORATION COMMISSION TO) CAUSE NO. PUD 202000083
EXAMINE ISSUES RELATED TO ENERGY)
AND PUBLIC UTILITIES)



**THE PUBLIC UTILITY DIVISION'S
SUPPLEMENT TO NOTICE OF INQUIRY**

On August 20, 2020, on the recommendation of the Public Utility Division (“PUD”), the Oklahoma Corporation Commission (“Commission” or “OCC”) opened a Notice of Inquiry (“NOI”) to identify and examine issues regarding maximizing available or developing resources in Oklahoma, including battery storage, renewable natural gas and related infrastructure, increased bill information, statewide utility rate transparency and reporting, utility related eminent domain best practices, electric and Compressed Natural Gas (“CNG”) vehicles, and findings and key recommendations resulting from the Oklahoma Academy 2019 Town Hall “Oklahoma Energy: Optimizing Our Resources for the Future.”

Additionally, relative to these matters, the Commission sought input regarding any need for changes to 17 O.S. §§ 151 *et seq.* and/or the Commission’s rules in Chapters 35 and 45 of Title 165 of the Oklahoma Administrative Code (“OAC”).

As part of the NOI, the Commission recognized that the areas of inquiry were diverse, as some topics involve multiple, related issues. The Commission also recognized the significant scope of the inquiry and that some parties may not respond to all questions or topics.

The Commission also recognized that the areas that were listed in the August 20, 2020, NOI document were some, but not necessarily all, of the areas and associated questions to be considered in this Cause.

Since August 20, 2020, PUD has become aware that there may be efforts by some stakeholders to revisit the topic of, and seek to implement, electrical restructuring in Oklahoma in the next legislative session. Therefore, in addition to the areas of inquiry noted above, PUD is requesting comment on the following:

H. Electrical Restructuring

1. If electrical restructuring that would allow customers to choose their electrical power were to be implemented in Oklahoma, is it viable and if so, what should it look like?
 - a. For any and each possible restructuring scenario:
 - i. What customer classes should be allowed to participate and why?
 - ii. What would the possible impacts be to all those involved (including all customer classes, the utilities, the power producers and marketers)?

- iii. What would be the best way by which to estimate/measure these possible impacts?
 - iv. What would a realistic time period be for implementation?
 - v. How would stranded costs be handled?
2. What additional questions, if any, should be asked regarding electrical restructuring?

Due to the lateness of this request, PUD will accept comments to this supplement past the date for submission of comments of October 19, 2020, and will be accepted through the next comment period to be announced.

Respectfully submitted,

Brandy L. Wreath
Director of the Public Utility Division
Oklahoma Corporation Commission

/s/ Michael L. Velez
Michael L. Velez, OBA # 19963
Oklahoma Corporation Commission
Deputy General Counsel
Judicial and Legislative Services Division
P.O. Box 52000
Oklahoma City, Oklahoma 73152-2000
Telephone: (405) 522-5930
Facsimile: (405) 521-4150
Michael.Velez@occ.ok.gov